

Table 44. Summary Statistics for Natural Gas - Arkansas, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	3,988	4,020	3,700	3,900	3,650
Production (million cubic feet) Gross Withdrawals					
From Gas Wells	161,390	182,895	172,642	159,769	156.798
From Oil Wells	33,979	41,551	38,145	29,941	20,362
Total	195,369	224,446	210,787	189,709	177,160
Repressuring	7,815	2,354	2,139	1,293	1,150
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	187,554	222,092	208,648	188,417	176,010
Vented and Flared	313	270	134	45	6,005
Marketed Production	187,242	221.822	208.514	188,372	170,006
Extraction Loss	488	479	554	451	431
Total Dry Production	186,754	221,343	207,960	187,921	169,575
Supply (million cubic feet)					
Dry Production	186,754	221,343	207,960	187,921	169,575
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,614,855	2,810,961	2,872,118	2,510,822	2,529,375
Underground Storage	6.076	7.216	6.915	5.178	6.017
LNG Storage	56	7,216 85	68	62	53
Supplemental Gas Supplies	0	00	0	02	0
Balancing Item	1.505	-24,500	-17,975	-10,142	10.774
Data licing Item	1,505	-24,500	-17,975	-10,142	10,774
Total Supply	2,809,246	3,015,105	3,069,087	2,693,840	2,715,795

See footnotes at end of table.

Table 44. Summary Statistics for Natural Gas — Arkansas, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)		!	!	!	
Consumption	257,068	270,661	263,092	272,719	260,576
Deliveries at State Borders	- /	-,	,	, -	,-
Exports	0	0	0	0	0
Intransit Deliveries		0	0	0	0
Interstate Deliveries		2,737,292	2,799,272	2,414,107	2,449,383
Additions to Storage	=,0 .0,. 0 .	2,101,202	2,. 00,2.2	=,,	2, ,
Underground Storage	5.368	7.152	6.665	6.951	5.784
LNG Storage		0	57	64	52
LIVO Otorage	25	O	01	04	52
Total Disposition	2,809,246	3,015,105	3,069,087	2,693,840	2,715,795
Consumption (million cubic feet)					
Lease Fuel	5,083	5,124	6,349	7,980	1,822
Pipeline Fuel	11,445	12,501	11,591	10,192	8,979
Plant Fuel	468	451	508	405	405
Delivered to Consumers					
Residential	41.107	46.289	42.428	38.190	36.245
Commercial	27,409	31.006	29,441	28.062	27.898
Industrial		141,300	147,969	147,313	145,140
Vehicle Fuel		3	2	1	1
Electric Utilities		33,988	24,805	40,576	40,088
Total Delivered to Consumers	,	252,585	244,644	254,142	249,371
	- /-	•	,		,
Total Consumption	257,068	270,661	263,092	272,719	260,576
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,104	1,550	1,699	2,576	2,983
Industrial	119,716	122,937	132,410	133,918	131,250
Electric Utilities	23,132	26,442	20,213	40,150	38,196
Number of Consumers					
Residential	531.182	539.952	544.460	550.017	554.121
Commercial		67,293	68,413	69,974	71,389
Industrial	1,366	1,488	1,338	1,302	1,395
Average Annual Consumption per Consum	ner				
(thousand cubic feet)	440	404	400	404	224
Commercial		461	430	401	391
Industrial	101,613	94,960	110,589	113,144	104,043
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.02	3.82	4.03	3.92	4.10
Imports					
Exports		_	_	_	_
Pipeline Fuel		2.41	2.42	1.58	1.38
City Gate		2.76	3.23	2.94	2.81
Delivered to Consumers	2.02	2.10	5.25	2.34	2.01
Residential	5.48	5.92	6.67	6.85	7.22
Commercial		4.68	5.23	5.16	5.38
		3.28	3.23 3.71	3.48	3.45
Industrial					
Vehicle Fuel		3.86	5.21 2.69	5.35 2.29	5.03 2.59
Electric Utilities	1.74	2.52			

<sup>— =</sup> Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, 
"Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.